

**23 Sep 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	40.50	Shoe MDBRT	2,945.0m	Cum Cost	\$21,849,668
Wtr Dpth(MSL)	155.5m	Days on well	48.85	FIT/LOT:	13.10ppg / 0.00ppg	Days Since Last LTI	859
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				
Current Op @ 0600		Continuing to run in hole with 4 1/2" completion tubing after picking up second gas lift mandrel					
Planned Op		Complete running 4 1/2" completion tubing. Pick up hanger and run hanger and completion in hole on 5 1/2" completion riser					

Summary of Period 0000 to 2400 Hrs	
Continued to pick up 3 1/2" completion assy and made up HF - 1 packer. Pressure tested control lines and ball valve and lubricator. Tested tubing with Dowell to 5000 psi against lubricator valve. Checked lubricator valve open after test with slickline. Continued to RIH with 4 1/2" tubing as per program	

Operations For Period 0000 Hrs to 2400 Hrs on 23 Sep 2005							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RIC	0000	0200	2.00	3,414.0m	Continued to pick up 3 1/2" completion tailpipe assy. Picked up lubricator and AHC packer assy. Ran 3 1/2" blast joints as per program. Picked up HF - 1 packer assembly.
C	P	PT	0200	0800	6.00	3,414.0m	Attached control lines to HF - 1 packer. Pressure tested control line terminations and ball valve / lubricator as per Supplemental Completions Program procedures
C	P	PT	0800	1200	4.00	3,414.0m	Rigged up TIW valve and pump in sub to tubing and pressure tested 3 1/2" tubing against closed Lubricator and Interval Control valves to 5000 psi for 5 mins - OK. Rigged down lines from Dowell
C	P	SLK	1200	1300	1.00	3,414.0m	Rigged up slickline Ran 2.75" drift past lubricator valve to confirm open after being closed for pressure test. Rigged down slickline
C	P	RIC	1300	2400	11.00	3,414.0m	Continued to RIH with completion assy on 4 1/2" 13Cr tubing as per completion running list

Operations For Period 0000 Hrs to 0600 Hrs on 24 Sep 2005							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RIC	0000	0600	6.00	3,414.0m	Continued ran in hole with completion assy on 4 1/2" 13Cr tubing. Picked up and made up 2nd Gas Lift Mandrel Continued in hole with 4 1/2" tubing as per completion running list Depth of tailpipe at 6am - 1923m

Phase Data to 2400hrs, 23 Sep 2005						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.437	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.687	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.49	30.687	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	786.99	32.791	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	882.99	36.791	3,414.0m



Phase Data to 2400hrs, 23 Sep 2005						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
EVALUATION PHASE (2)(E2)	95.5	11 Sep 2005	15 Sep 2005	978.49	40.770	3,414.0m
PRODUCTION CASING/LINER(PC)	55.5	15 Sep 2005	18 Sep 2005	1,033.99	43.083	3,414.0m
COMPLETION(C)	138.5	18 Sep 2005	23 Sep 2005	1,172.49	48.854	3,414.0m

WBM Data		Cost Today \$ 0				
Mud Type:	KCI Brine	API FL:	CI: 560600mg/l	Solids(%vol):	Viscosity	26sec/qt
Sample-From:	Active	Filter-Cake:	K+C*1000: 10%	H2O:	PV	
Time:	18:00	HTHP-FL:	Hard/Ca: 200mg/l	Oil(%):	YP	
Weight:	8.90ppg	HTHP-cake:	MBT:	Sand:	Gels 10s	
Temp:			PM:	pH: 10.4	Gels 10m	
			PF: 0.4	PHPA: Oppb	Fann 003	
Comment	Cumulative cost \$ 393,694.61, Sulphite Excess - 500 ppm				Fann 006	
					Fann 100	
					Fann 200	
					Fann 300	
					Fann 600	

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		0	0	101.6
Bentonite Bulk	MT		0	0	59.8
Diesel	m3	150	12.8		493.6
Fresh Water	m3	31	25.4	0	278.9
Drill Water	m3	0	12	0	342.5
Cement G	MT		0	0	76.1
Cement HT (Silica)	MT	0	0		54.0

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000		97													
2	National 12-P-160	6.000		97													
3	National 12-P-160	6.000		97													

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	209.00	209.00	174.50			
13 3/8"	1000.00	1000.00	173.53	173.53	14.17	
9 5/8"	2945.00	2928.87	173.82	173.82	13.10	
7 "	3413.00	3343.59	2853.94	2847.43		

Personnel On Board		
Company	Pax	Comment
DOGC	45	All Diamond Personnel
UPSTREAM PETROLEUM	9	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	1	Mud Loggers
FUGRO SURVEY LTD	3	ROV personnel
WEATHERFORD AUSTRALIA PTY LTD	4	Casing running Personnel
CAMERON AUSTRALIA PTY LTD	3	Wellhead personnel
WELL DYNAMICS	3	Smart completion personnel
HALLIBURTON AUSTRALIA PTY LTD	1	Smart completions personnel
THE EXPRO GROUP	12	Well test personnel
Total	91	



HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	18 Sep 2005	5 Days	Complete abandon rig drill	
BOPE Test	18 Sep 2005	5 Days	Complete BOP test	
Environmental Issue	21 Sep 2005	2 Days	Environmental spill drill	
Fire Drill	18 Sep 2005	5 Days	Rig fire drill	
JSA	23 Sep 2005	0 Days	Drill=2, Deck=10,	
Man Overboard Drill	10 Sep 2005	13 Days	Man overboard drill	
STOP Card	23 Sep 2005	0 Days	11 x corrective, 4 x positive	

Shakers, Volumes and Losses Data						
Available	2,367bbl	Losses	0bbl	Equip.	Descr.	Mesh Size
Active	250bbl			Shaker1	VSM100	4 X 230
Hole	923bbl			Shaker2	VSM100	4 X 230
Reserve	1,194bbl			Shaker3	VSM100	4 X 230
				Shaker4	VSM100	3 x 200, 1 X 165

Marine									
Weather on 23 Sep 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
9.0nm	10kn	225.0deg	1,019.0mbar	16C°	0.5m	225.0deg	3s	1	258.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	260.0
253.0deg	480.00klb	5,345.00klb	1.0m	90.0deg	7s			3	229.0
Comments								4	260.0
								5	271.0
								6	271.0
								7	304.0
								8	304.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Wrangler		14:10hrs 22nd Sept	En route to Melbourne ETA 1100 hrs 23rd Sept at pilot station	Diesel	M3		386
				Fresh Water	M3		291
				Drill Water	M3		290
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		40
				Bentonite Bulk	MT		0
				Brine	BBS		0

Figures on bulk report are SOF figures when boat left for Melbourne

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Item	Unit	Used	Quantity
Pacific Sentinel	11:45hrs 22nd Sept		Standby vessel at rig	Diesel	M3		168.3
				Fresh Water	M3		245
				Drill Water	M3		0
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	BBS		0

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BZU	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	0907 / 1404	6 / 7	Refueled with 303 ltrs Jet A1